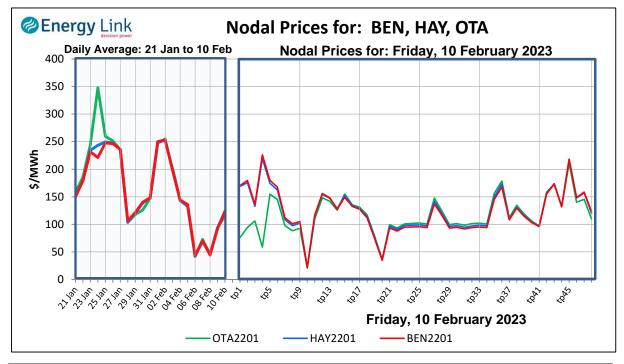


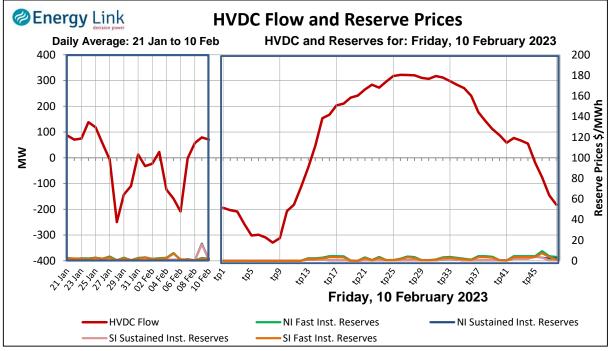
Friday, 10-Feb-2023

Price Status - Interim

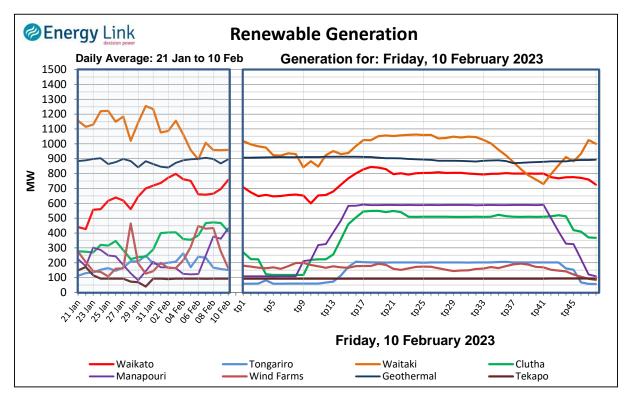
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$135.40	\$93.34	\$123.49
Haywards	\$135.01	\$93.00	\$124.16
Otahuhu	\$134.95	\$92.28	\$115.81

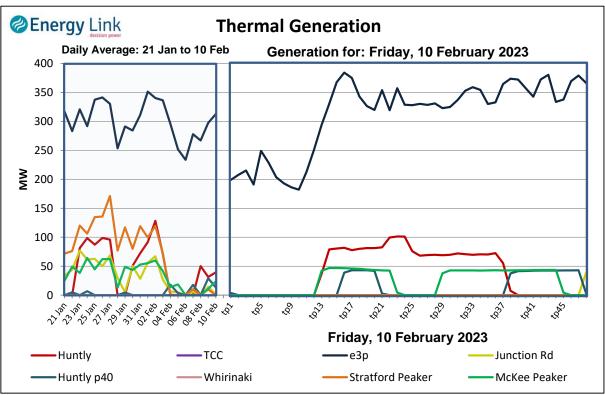
Day	Night	Price Range
\$118.19	\$139.40	\$22.12 - \$226.21
\$120.15	\$136.19	\$21.92 - \$219.46
\$121.30	\$99.36	\$20.40 - \$210.75





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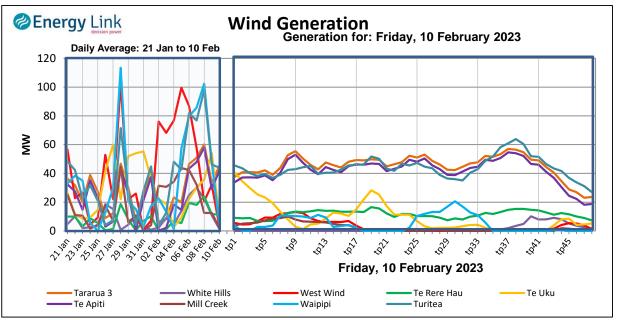


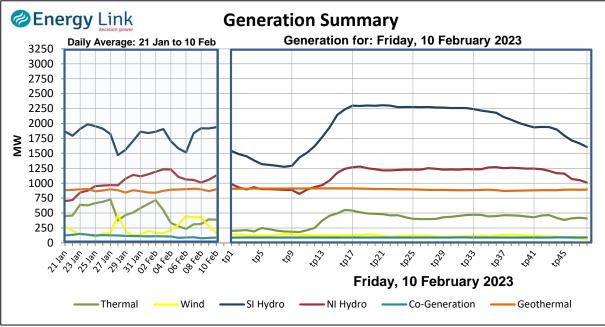


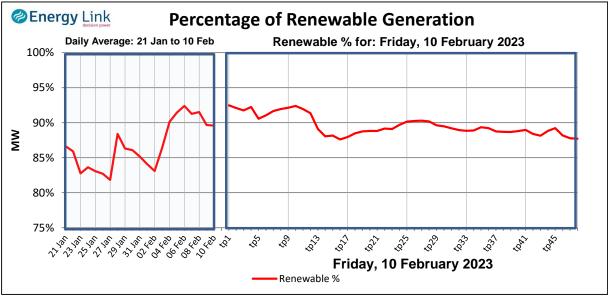
Station	Ave MW	Range (MW)
Huntly	39	0 - 101
TCC	0	0 - 0
e3p	313	182 - 384
Huntly p40	13	0 - 43
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	24	0 - 47
Junction Rd	1	0 - 39

Hydro	Ave MW	Range (MW)
Waikato	757	599 - 845
Tongariro	152	57 - 207
Waitaki	960	730 - 1062
Tekapo	94	93 - 94
Clutha	412	118 - 549
Manapouri	432	108 - 591
Wind Farms	164	84 - 199

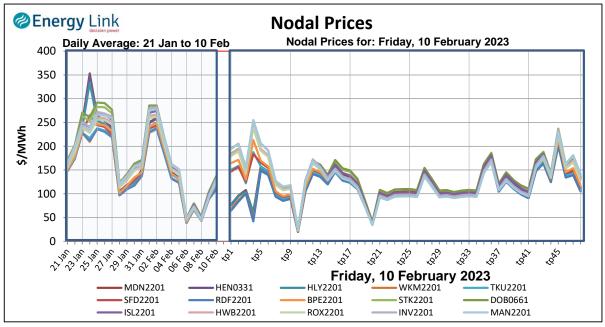
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

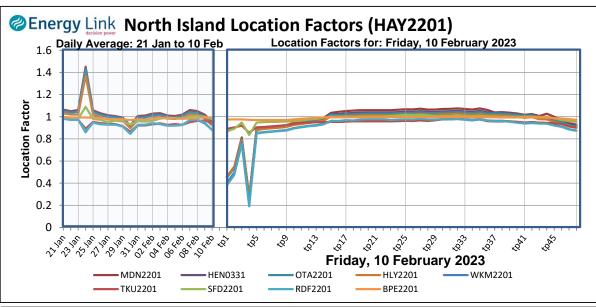


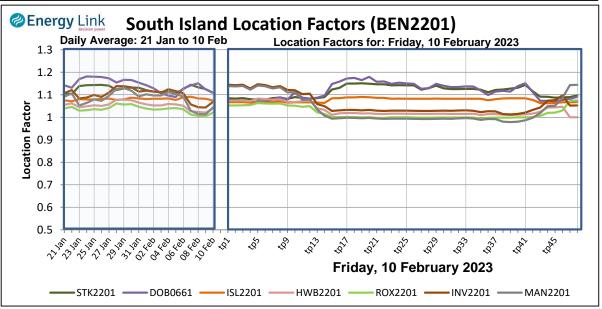


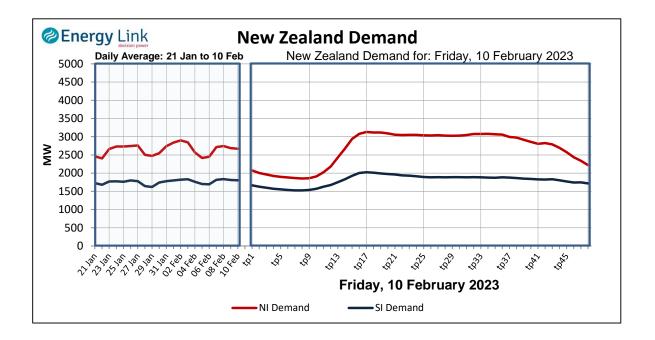


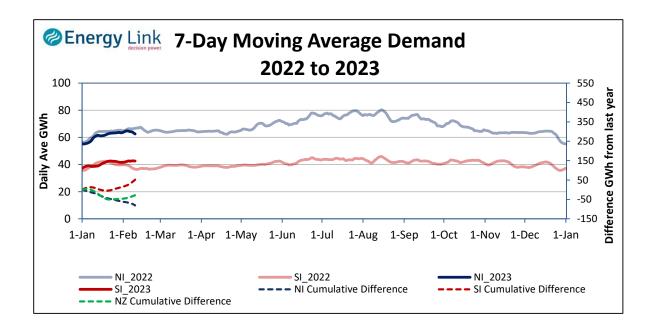
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

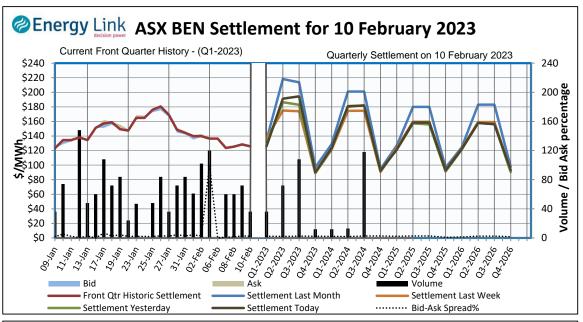


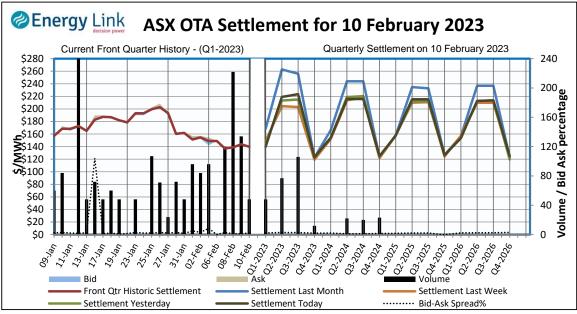


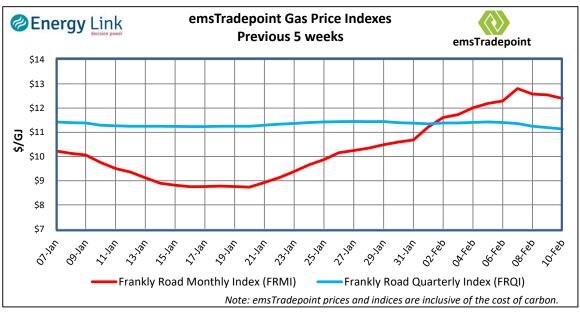






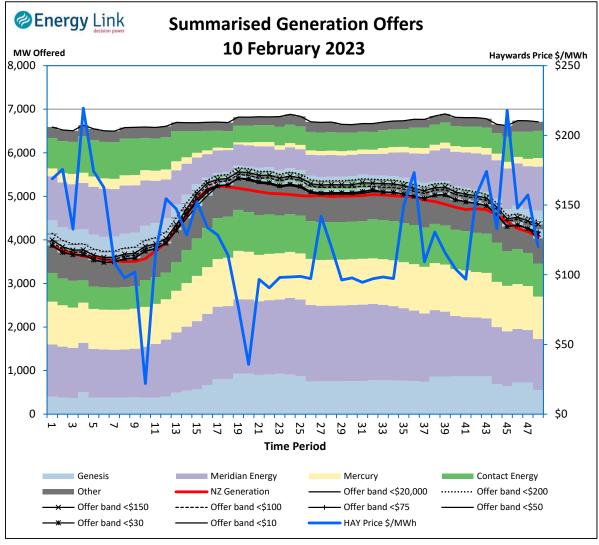






Consultancy House

Dunedin



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200	••••• Offer band <\$200
\$100 - \$150 \$75 - \$100	—×— Offer band <\$150
	Offer band <\$100
\$50 - \$75	Offer band <\$75
• • -	Offer band <\$50
\$30 - \$50	── * ── Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.